

Demand of Power

†2985. SHRI LALIT KISHORE CHATURVEDI: Will the Minister of POWER be pleased to state:

(a) the details of quantum of demand of power at all India level during next five years, year-wise;

(b) the details of estimated supply of power to be made from thermal, Hydel, atomic and other sources, year-wise;

(c) whether there is huge gap between demand and supply of power and this gap will widen during the next five years; and

(d) if so, the details of Government's plan to bridge this gap and the places where power generation stations are proposed to be established?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (d) According to the estimates of 17th Electric Power Survey, the year-wise details of demand of power at all India level during next five years are as follows:-

Year	Electrical Energy Requirement at Power Station Bus Bars (Utility) MKwh	Annual Peak Electric Load at Power Station Bus Bar (Utility) MW
2007-08	7,44,515	1,13,059
2008-09	7,94,561	1,21,891
2009-10	8,48,390	1,31,413
2010-11	9,06,316	1,41,678
2011-12	9,68,659	1,52,746

During 2006-07, peaking shortages to the tune of 13.8% and energy shortages to the tune of 9.6% have been reported. National Electricity Policy envisages elimination of shortages and creation of adequate spinning reserves. To achieve this, a total capacity addition of about 1,00,000 MW is required during Tenth and Eleventh Plan periods. The demand of power at the end of Eleventh Plan is expected to be about 1,52,000 MW.

†Original notice of the question was received in Hindi.

Capacity addition of 78,577 MW has been proposed during Eleventh Plan. The likely year-wise capacity addition based on present status of the projects as available in Central Electricity Authority is as follows:

MW

Year	Hydro	Thermal	Nuclear	Total
2007-08	3201	12704	880	16785
2008-09	1175	5077	1000	7252
2009-10	3425	10773	1000	15198
2010-11	2330	14140	500	16970
2011-12	6422	15950	0	22372
Total	16553	58644	3380	78577

In addition Working Group on Power for Eleventh Plan has envisaged 13,500 MW through grid interactive renewable power.

With the above capacity addition, the demand of the country as a whole could be met by 2011-12. Besides capacity addition, a strong inter State and inter regional transmission system has also been planned to evacuate the planned generation capacity for transfer of power from surplus to deficit areas.

The detailed list of projects proposed to be set up during Eleventh Plan is given in the Statement.

Statement

*List of projects proposed for likely benefits during Eleventh Plan
State-wise sector-wise*

Sl. No.	Plant Name	State	Agency	Sector	Category	Ultimate Capacity (MW)	Type	Benefits 11th Plan (2007-12)	Likely Year of Benefit
1	2	3	4	5	6	7	8	9	10
	Northern Region								
	DELHI								
1	BADARPUR-X U-1 & 2	DELHI	NTPC	C	COMM	980	COAL	980	2010-11
	SUB TOTAL (DELHI) central sector							980	
	HARYANA								
1	TPS for DELHI/ JHAJJAR	HAR	NTPC	C	COMM	1500	COAL	1500	2010-12

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RAJYA SABHA

1	2	3	4	5	6	7	8	9	10
SUB TOTAL (HARYANA) central sector							1500		
1	YAMUNA NAGAR	HAR	HPGCL	S	UC	600	COAL	600	2007-08
2	HISSAR TPS	HAR	HPGCL	S	UC	1200	COAL	600	2009-10
SUB TOTAL (HARYANA) state sector								1800	
SUB TOTAL (HARYANA)								3300	
HIMACHAL PRADESH									
1	PARBATH-II	HP	NHPC	C	UC	800	HYDRO	800	2009-10
2	CHAMERA-III	HP	NHPC	C	UC	231	HYDRO	231	2010-11
3	PARBATH-III	HP	NHPC	C	UC	520	HYDRO	520	2010-11
4	KOL DAM	HP	NTPC	C	UC	800	HYDRO	800	2008-10
5	RAMPUR	HP	SJVNL	C	UC	412	HYDRO	412	2011-12
SUB TOTAL (HP)-Central sector								2763	
6	UHL-III	HP	HPJVN	S	UC	100	HYDRO	100	2009-10
7	SAWARA KUDDU	HP	PVC	S	COMM	110	HYDRO	110	2010-11
SUB TOTAL (HP)-Central sector								210	
8	BUDHIL	HP	LANCO	P	UC	70	HYDRO	70	2009-10
IPP									
9	ALLAIN DUHANGAN	HP	RSWML	P	UC	192	HYDRO	192	2008-09
10	MALANA II	HP	EVERST		UC	100	HYDRO	100	2009-10
PC									
11	KARCHAM WANGTOO	HP	JPKHCL	P	UC	1000	HYDRO	1000	2011-12
12	LAMBADUG	HP	IPP	P	COMM	25	HYDRO	25	2010-11
13	SORANG	HP	SORAND	P	COMM	100	HYDRO	100	2011-12
PC									
14	TIDONG-I	HP	PCP/IPP	P	COMM	100	HYDRO	100	2010-11
15	TANGU ROMAI	HP	PCP/IPP	P	COMM	50	HYDRO	50	2010-11
SUB TOTAL (HP) private sector								1637	
SUB TOTAL (Himachal Pradesh)								4610	
JAMMU & KASHMIR									
1	SEWA-III	J&K	NHPC	C	UC	120	HYDRO	120	2008-09

1	2	3	4	5	6	7	8	9	10
2	URI-II	J&K	NHPC	C	UC	240	HYDRO	240	2009-10
	SUB TOTAL (J&K) Central sector							360	
3	BAGLIHAR-I	J&K	JKPDC	S	UC	450	HYDRO	450	2007-08
	SUB TOTAL (J&K) state sector							450	
	SUB TOTAL (J&K)							810	
	PUNJAB								
1	GH TPF II	PUN	PSEB	S	UC	500	COAL	500	2007-08
2	TALWANDI SABO	PUN	PSEB	S	COMM	1500	COAL	1500	2011-12
	SUB TOTAL (PUN) state sector							1000	
3	UBDC-III	PUN	MALANA	P	COMM	75	HYDRO	75	2009-10
	POWER								
4	GOINDWAL SAHIB	PUN	GVK	P	COMM	600	COAL	600	2011-12
	SUB TOTAL (PUN)-private sector							675	
	SUB TOTAL (PUNJAB)							1675	
	RAJASTHAN								
1	BARSINGSAR LIG	RAJ	NLC	C	UC	250	LIGNITE	250	2008-09
2	BARSINGSAR EXT	RAJ	NLC	C	COMM	250	LIGNITE	250	2010-11
3	RAPPU 5&6	RAJ	NPC	C	UC	440	NUCLEAR	440	2007-08
	SUB TOTAL (RAJASTHAN)-Central sector							940	
4	CHABRA TPS	RAJ	RRVUNL	S	UC	500	COAL	500	2008-09
5	KOTA U7	RAJ	RRVUNL	S	UC	195	COAL	195	2008-09
6	SURATGARH EXT	RAJ	RRVUNL	S	UC	250	COAL	250	2008-09
7	KALISINDH TPS	RAJ	RRVUNL	S	COMM	1000	COAL	500	2011-12
8	DHOLPUR GT-2	RAJ	RRVUNL	S	UC	110	GAS/LNG	110	2007-08
9	DHOLPUR-ST	RAJ	RRVUNL	S	UC	330	GAS/LNG	110	2007-08
10	GIRAL U-2	RAJ	RRVUNL	S	UC	125	LIGNITE	125	2008-09
	SUB TOTAL (RAJASTHAN) state sector							1790	
	SUB TOTAL (RAJASTHAN)							2730	
	UTTAR PRADESH								
1	DADRI EXT (U-5)	UP	NTPC	C	UC	490	COAL	490	2009-10

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RAJYA SABHA

1	2	3	4	5	6	7	8	9	10
2	DADRI EXT (U-6)	UP	NTPC	C	UC	490	COAL	490	2009-10
	SUB TOTAL (UP)-central sector							980	
3	PARICHHA EXT	UP	UPRVUNL	S	UC	500	COAL	500	2009-10
4	HARDUAGANJ	UP	UPRVUNL	S	UC	500	COAL	500	2009-10
5	ANPARA-D	UP	UPRVUNL	S	COMM	1000	COAL	1000	2011-12
6	OBRA REP	UP	UPRVUNL	S	COMM	1000	COAL	500	2011-12
	SUB TOTAL (UP) state sector							2500	
7	ANPARA-C	UP	LANCO	P	COMM	1000	COAL	1000	2010-12
8	BARA	UP	IPP	P	COMM	1000	COAL	500	2011-12
	SUB TOTAL (UP)- private sector							1500	
	SUB TOTAL (Uttar Pradesh)							4980	
	UTTARAKHAND								
1	VYASI	UKND	NHPC	C	COMM	120	HYDRO	120	2011-12
2	LOHARI NAGPALA	UKND	NTPC	C	UC	600	HYDRO	600	2011-12
3	TAPOVAN VISHNUGARH	UKND	NTPC	C	UC	520	HYDRO	520	2011-12
4	KOTESHWAR	UKND	THDC	C	UC	400	HYDRO	400	2009-10
5	TEHRI PSS	UKND	THDC	C	COMM	1000	HYDRO	1000	2010-12
	SUB-TOTAL (UTTARAKHAND)-Central sector							2840	
6	MANERI BHALI	UKND	UJVNL	S	UC	304	HYDRO	304	2007-08
	SUB TOTAL (UKND)-state sector							304	
7	SRINAGAR	UKND	GVK	P	UC	330	HYDRO	330	2011-12
	SUB TOTAL (UKND)-private sector							330	
	SUB TOTAL							3274	
	(UTTARAKHAND)								
	SUB TOTAL (CENTRAL SECTOR)							10163	
	SUB TOTAL (STATE SECTOR)							8054	
	SUB TOTAL (PRIVATE SECTOR)							4142	
	TOTAL (NORTHERN REGION)							22359	
	WESTERN REGION								
	CHHATTISGARH								
1	SIPAT-II U4 & 5	CHG	NTPC	C	UC	1000	COAL	1000	2007-08

1	2	3	4	5	6	7	8	9	10
2	SIPAT I	CHG	NTPC	C	UC	1980	COAL	1980	2007-09
3	BHILAI JV	CHG	NTPC	C	UC	500	COAL	500	2007-08
4	KORBA III	CHG	NTPC	C	UC	500	COAL	500	2009-10
	SUB TOTAL-central sector							3980	
5	KORBA EAST	CHG	CSEB	S	UC	500	COAL	250	2007-08
	EXT U 2								
6	KORBA WEST EXT	CHG	CSEB	S	COMM	600	COAL	600	2009-10
	SUB TOTAL-state sector							850	
7	RAIGARH TPP-I	CHG	JIN	P	UC	250	COAL	250	2007-08
	POWER								
8	RAIGARH PH II	CHG	JIN	P	UC	750	COAL	750	2007-08
	POWER								
9	PATHADI (LANCO)	CHG	LANCO-IPP	P	UC	300	COAL	300	2008-09
10	PATHADI (LANCO)	CHG	LANCO-IPP	P	UC	300	COAL	300	2009-10
	SUB-TOTAL-private sector							1600	
	SUB TOTAL (Chhattisgarh)							6430	
	GUJARAT								
1	UKAI EXT	GUJ	GSECL	S	COMM	500	COAL	500	2011-12
2	SIKKA EXT	GUJ	GSECL	S	UC	500	COASTAL	500	2010-11
3	DHUVAN	GUJ	GSECL	S	UC	219	GAS/LNG	40	2007-08
4	UTRAN	GUJ	GSECL	S	COMM	350	GAS/LNG	350	2008-09
5	SURAT LIGNITE	GUJ	GIPCL	S	UC	250	LIGNITE	250	2008-09
	EXT								
6	KUTCH LIGNITE	GUJ	GSECL	S	UC	75	LIGNITE	75	2007-08
	TPS								
	SUB TOTAL-state sector							1715	
7	SUGEN TORRENT	GUJ	TORRENT	P	UC	376	GAS/LNG	376	2007-08
8	SUGEN TORRENT	GUJ	TORRENT	P	UC	752	GAS/LNG	752	2007-08
	SUB TOTAL-private sector							1128	
	SUB TOTAL (GUJARAT)							2843	

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1	2	3	4	5	6	7	8	9	10
MAHARASHTRA									
1	RATNAGIRI (DHABOL) JV	MAH	NTPC	C	UC	740	GAS/LNG	740	SEP, 07
2	MAUDA	MAH	NTPC	C	COMM	1000	COAL	1000	2011-12
	SUB TOTAL-central sector							1740	
3	GHATGHAR PSS	MAHA	GOMID	S	UC	250	HYDRO	250	JUN & AUG 07
4	PARLI EXT U-2	MAH	MAHA GEN	S	UC	250	COAL	250	2008-09
5	PARAS EXT U-1 & 2	MAH	MAHA GEN	S	UC	500	COAL	500	U-1 MAY, 07 U-2 JUN, 09 2009-10
6	KHAPER KHEDA EX	MAH	MAHA GEN	S	UC	500	COAL	500	2009-10
7	BHUSAWAL	MAH	MAHA GEN	S	UC	1000	COAL	1000	2010-11
8	KORADI REP & OTHERS	MAH	MAHA GEN	S	COMM	585	COAL	500	2010-11
9	KORADI EXT	MAH	MAHA GEN	S	COMM	1000	COAL	1000	2011-12
10	CHANDRAPUR	MAH	MAHA GEN	S	COMM	500	COAL	500	2010-11
	SUB TOTAL-state sector							4500	
11	TROMBAY TPS	MAH	TATA POWER	P	UC	250	COAL	250	2008-09
	SUB TOTAL-private sector							250	
	SUB TOTAL (MAHARASHTRA)							6490	
MADHYA PRADSH									
1	OMKARESHWAR	MP	NHDC	C	UC	520	HYDRO	520	2007-08
	SUB TOTAL-central sector							520	

1	2	3	4	5	6	7	8	9	10
2	BIRSIGHPUR EXT.	MP	MPGEN CO	S	UC	500	COAL	500	2007-08
3	AMARKANTAK	MP	MPGEN CO	S	UC	210	COAL	210	2007-08
4	MALWA	MP	MPGEN CO	S	COMM	1000	COAL	1000	2011-12
5	SATPURAEXT	MP	MPGEN CO	S	COMM	500	COAL	500	2011-12
SUB TOTAL-state sector								2210	
6	MAHESHWAR	MP	IPP	P	UC	400	HYDRO	400	2010-11
7	ULTRAMEGA SASAN	MP	LANCO	P	COMM	3960	COAL	660	2011-12
SUB TOTAL-private sector								1060	
SUB TOTAL								3270	
(Madhya Pradesh)									
SUB TOTAL								6240	
(CENTRAL SECTOR)									
SUB TOTAL								9275	
(STATE SECTOR)									
SUB TOTAL								4038	
(PRIVATE SECTOR)									
TOTAL								19553	
(WESTERN REGION)									
SOUTHERN REGION									
ANDHRA PRADESH									
1	SIMHADRI-EXT	AP	NTPC	C	COMM	1000	COASTAL	1000	2010-11
SUB TOTAL-central sector								1000	
2	JURALA PRIYA	AP	APGENCO	S	UC	234	HYDRO	39	2007-08
3	JURALA PRIYADARSHNI	AP	APGENCO	S	UC	234	HYDRO	195	2007-08
4	NAGARJUNA SAGAR TR	AP	APGENCO	S	UC	50	HYDRO	50	2009-10
5	LOWER JURALA	AP	APGENCO	S	COMM	240	HYDRO	240	2011-12
6	RAYALSEEMA U4	AP	APGENCO	S	UC	210	COAL	210	2007-08
7	KAKTIYA	AP	APGENCO	S	UC	500	COAL	500	2009-10

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1	2	3	4	5	6	7	8	9	10
8	VIJAYWADA TPP	AP	APGENCO	S	UC	500	COAL	500	2008-09
9	KOTHAGUDEM ST-V	AP	APGENCO	S	UC	500	COAL	500	2008-10
10	KAKATIYA EXT	AP	APGENCO	S	COMM	500	COAL	500	2011-12
11	KRISHNAPATNAM	AP	APGENCO	S	COMM	1800	COASTAL	800	2011-12
	SUB TOTAL-state sector							3534	
12	KONASEEMA	AP	OAKWELL	P	UC	445	GAS/LNG	445	2007-08
13	GAUTAMI	AP	GAUTA	P	UC	484	GAS/LNG	484	2007-08
	MI POW								
	SUB TOTAL-private sector							908	
	SUB TOTAL							5443	
	(Andhra Pradesh)								
	KARNATAKA								
1	KAIGA U-3 & 4	KAR	NPC	C	UC	440	NUCLEAR	440	2007-08
	SUB TOTAL-central sector							440	
2	VARAHI EXTN.	KAR	KPCL	S	UC	230	HYDRO	230	2008-09
3	BELLARY	KAR	KPCL	S	UC	500	COAL	500	2007-08
4	BELLARY TPS U-2	KAR	KPCL	S	UC	500	COAL	500	2010-11
5	RAICHUR U ₈	KAR	KPCL	S	UC	250	COAL	250	2009-10
	SUB TOTAL-state sector							1480	
6	TORANGALLU	KAR	JINDAL	P	UC	600	COAL	600	2009-10
	SUB TOTAL-private sector							600	
	SUB TOTAL							2520	
	(KARNATAKA)								
	KERALA								
1	ATHIRAPALLI	KERL	KSEB	S	UC	163	HYDRO	163	2010-11
2	KUTAYADI EXT.	KERL	KSEB	S	UC	100	HYDRO	100	2008-09
3	PALLIVASAL	KERL	KSEB	S	COMM	80	HYDRO	80	2010-11
4	MANKULAM	KERL	KSEB	S	COMM	40	HYDRO	40	2010-11
5	THOTTIAR	KERL	KSEB	S	COMM	40	HYDRO	40	2010-11
	SUB TOTAL-state sector							403	
	SUB TOTAL (KERALA)							403	

1	2	3	4	5	6	7	8	9	10
TAMIL NADU									
1	TUTICORIN JV	TN	NLC	C	COMM	1000	COASTAL	1000	2010-12
2	NEYVELL-II LIG	TN	NLC	C	UC	500	LIGNITE	500	2008-10
3	KUDANKULAM U 1, 2	TN	NPC	C	UC	2000	NUCLEAR	2000	2008-10
4	PFBR (Kalapakkam)	TN	NPC	C	UC	500	NUCLEAR	500	2010-11
5	ENNORE-JV	TN	NTPC	C	COMM	1000	COASTAL	1000	2010-11
	SUB TOTAL-central sector							5000	
1	NORTH CHENNAI EXT	TN	TNEB	S	COMM	500	COAL	500	2010-11
2	METTUR EXT	TN	TNEB	S	COMM	500	COAL	500	2010-11
3	VALUTHUR EXT	TN	TNEB	S	UC	92	GAS/LNG	92	2007-08
4	BHAWANI BARRAGE & II	TN	TNEB	S	UC	60	HYDRO	60	2009-10
	SUB TOTAL-state sector							1152.2	
	SUB TOTAL (Tamil Nadu)							6152	
	SUB TOTAL							6440	
	(CENTRAL SECTOR)								
	SUB TOTAL							6569	
	(STATE SECTOR)								
	SUB TOTAL							1509	
	(PRIVATE SECTOR)								
	TOTAL							14518	
	(SOUTHERN REGION)								
EASTERN REGION									
BIHAR									
1	KAHALGAON II U6.7 BIH	NTPC		C	UC	1000	COAL	1000	2007-08
2	BARH-I	BIH	NTPC	C	UC	1980	COAL	1980	2009-11
3	BARH-II	BIH	NTPC	C	COMM	1320	COAL	1320	2011-12
4	NABINAGAR	BIH	NTPC	C	COMM	1000	COAL	750	2010-12
	SUB TOTAL-central sector							5050	
	SUB TOTAL (BIHAR)							5050	

1	2	3	4	5	6	7	8	9	10
JHARKHAND									
1	CHANDRAPUR	JHAR	DVC	C	UC	500	COAL	500	2007-08
2	BOKARO EXP.	JHAR	DVC	C	COMM	500	COAL	500	2010-11
3	KODERMA U1&2 (DELHI)	JHAR	DVC	C	COMM	1000	COAL	1000	2010-11
4	MAITHAN RBC	JHAR	DVC	C	COMM	1000	COAL	1000	2010-12
5	NORTH K PURA	JHAR	NTPC	C	COMM	1320	COAL	1320	2011-12
SUB TOTAL-central sector								4320	
SUB TOTAL								4320	
(JHARKHAND)									
ORISSA									
1	Balimela ST-II	ORISSA	OHPC	S	UC	150	HYDRO	150	2007-08
Sub Total-state sector								150	
Sub Total (Orissa)								150	
SIKKIM									
1	Teesta V	SIKKIM	NHPC	C	UC	510	HYDRO	510	2007-08
SUB TOTAL-central sector								510	
2	CHUJACHEN	SIKKIM	GATI	P	UC	99	HYDRO	99	2009-10
3	SADAMANDER	SIKKIM	GATI	P	COMM	71	HYDRO	71	2009-10
4	BHASMEY	SIKKIM	GATI	P	COMM	51	HYDRO	51	2010-11
5	TEESTA III	SIKKIM	TEESTA URJA	P	COMM	1200	HYDRO	600	2011-12
SUB TOTAL-private sector								821	
SUB TOTAL (SIKKIM)								1331	
WEST BENGAL									
1	MEJIA U-6	WB	DVC	C	UC	250	COAL	250	2007-08
2	MEJIA PH II (DELHI)	WB	DVC	C	UC	1000	COAL	1000	2009-11
3	DURGAPUR STEEL	WB	DVC	C	COMM	1000	COAL	1000	2010-12
4	TEESTALOW DAM-III	WB	NHPC	C	UC	132	HYDRO	132	2008-09
5	TEESTALOW DAM-IV	WB	NHPC	C	UC	160	HYDRO	160	2009-10

1	2	3	4	5	6	7	8	9	10
6	FARAKKA STAGE-III WB		NTPC	C	UC	500	COAL	500	2009-10
	SUB TOTAL-central sector							3042	
7	PURULIA PSS	WB	WBSEB	S	UC	900	HYDRO	900	2007-08
8	DURGAPUR EXT.	WB	DPL	S	UC	300	COAL	300	2007-08
9	SAGARDIGHI U 1,2	WB	WBPDC	S	UC	250	COAL	250	2007-08
10	SANTALDIH U 5	WB	WBPDC	S	UC	600	COAL	250	2007-08
11	BAKRESHWAR U-4	WB	WBPDC	S	UC	210	COAL	210	2007-08
12	BAKRESHWAR U-5	WB	WBPDC	S	UC	210	COAL	210	2007-08
13	SAGARDIGHI EXT	WB	WBPDC	S	COMM	1000	COAL	1000	2010-12
14	SANTHALDIH EXT (U8)	WB	WBPDC	S	UC	250	COAL	250	2009-10
	SUB TOTAL-state sector							3720	
14	BUDGE-BUDGE EXT WB		CESC	P	UC	250	COAL	250	2009-10
	SUB TOTAL-private sector							250	
	SUB TOTAL (West Bengal)							3970	
	SUB TOTAL (CENTRAL SECTOR)							12922	
	SUB TOTAL-(STATE SECTOR)							3870	
	SUB TOTAL (PRIVATE SECTOR)							1071	
	TOTAL (EASTERN REGION)							17863	
	NORTH EASTERN REGION								
	ARUNACHAL PRADESH								
1	KAMENG	AR.PR.	NEEPCO	C	UC	600	HYDRO	600	2009-10
2	SUBANSIRI LOWER	AR.PR.	NHPC	C	UC	2000	HYDRO	2000	2011-12
	SUB TOTAL-central sector							2600	
	SUB TOTAL (ARUNACHAL PRADESH)							2600	
	ASSAM								
1	BONGAIGAON	ASSAM	NTPC	C	COMM	750	COAL	750	2010-12
	SUB TOTAL-central sector							750	
2	LAKWA WH	ASM	ASGENCO	S	UC	37.2	GAS/LNG	37	2008-09
	SUB TOTAL-state sector							37	
	SUB TOTAL (ASSAM)							787	

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1	2	3	4	5	6	7	8	9	10
MEGHALAYA									
1	MYNTDU ST-I	MEGH	MeSEB	S	UC	84	HYDRO	84	2008-09
2	NEW UMTRU	MEGH	MeSEB	S	COMM	40	HYDRO	40	2010-11
SUB TOTAL (MEGHALYA)								124	
NAGALAND									
1	DIMAPUR DG	NAGA-	ELECT.D	S	UC	23	GAS/LNG	23	2009-10
		LAND	EPT.						
SUB TOTAL (NAGALAND)								23	
TRIPURA									
1	TRIPURA GAS ILFS TRI	ONGC	C	COMM	750	GAS/LNG		750	2009-10
SUB TOTAL-central sector								750	
SUB TOTAL-(TRIPURA)								750	
SUB TOTAL (CENTRAL SECTOR)								4100	
SUB TOTAL-(STATE SECTOR)								184	
SUB TOTAL (PRIVATE SECTOR)								0	
TOTAL (NORTH-EASTERN REGION)								4284	
ALL-INDIA SUMMARY									
CENTRAL SECTOR							39865		
STATE SECTOR							27952		
PRIATE SECTOR							10760		
TOTAL (ALL-INDIA)							78577		

Sasan Ultra Mega Power Project

2986. SHRI SANJAY RAUT: Will the Minister of POWER be pleased to state:

(a) whether any evaluation committee, headed by HDFC's Shri Deepak Parekh has recommended to remove Lanco Infratech from the Rs. 16000 crore Sasan Ultra Mega Power Project which has offered to supply power at rate of Rs. 1.196 per unit;

(b) if so, the details of recommendations made by the said committee;